Hazen Research, Inc.
4601 Indiana Street
Golden, CO 80403 USA
Tel: (303) 279-4501
Fax: (303) 278-1528

Lab Control ID: 19F01476
Received: Aug 05, 2019
Reported: Sep 05, 2019
Purchase Order No.
None Received

Customer ID: 03522Z
Account ID: Z00372

Russell Huffman
Desert View Power, Inc.
62-300 Gene Welmas Drive
Mecca, CA 92254-0758

ANALYTICAL REPORT

By: _____
Mark A. Pugh
Fuel Laboratory Manager

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ANALYTICAL REPORT

Russell Huffman
Desert View Power, Inc.

Customer Sample ID	Boiler Fuel Feed 8/5/19
Lab Sample ID	19F01476-001
pH of a 25% Mixture	6.05

By:

Mark A Pugh
Fuel Laboratory Manager

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ANALYTICAL REPORT

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Desert View Power, Inc.

Customer Sample ID		Boiler Fuel Feed 8/5/19
Lab Sample ID		19F01476-001
Sodium in Ash as Na2O	%	3.19
Potassium in Ash as K2O	%	5.11
Chlorine in Ash	%	0.52
Carbon Dioxide in Ash	%	0.44

By:

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The sample was ashed at 600 degrees celsius prior to analysis.

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ANALYTICAL REPORT

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Desert View Power, Inc.

Client Sample ID **Boiler Fuel Feed 8/5/19**
Lab Sample ID 19F01476-001

Reporting Basis >	As Rec'd	Dry	Air Dry
Proximate (%)			
Moisture	22.19	0.00	3.93
Ash	9.31	11.96	11.49
Volatile	54.39	69.91	67.16
Fixed C	14.11	18.13	17.42
Total	100.00	100.00	100.00
Sulfur	0.120	0.154	0.148
Btu/lb (HHV)	5692	7316	7028
Btu/lb (LHV)	5072	6812	
MMF Btu/lb	6327	8401	
MAF Btu/lb		8310	
Ultimate (%)			
Moisture	22.19	0.00	3.93
Carbon	35.18	45.22	43.44
Hydrogen	4.23	5.43	5.22
Nitrogen	0.57	0.73	0.70
Sulfur	0.120	0.154	0.148
Ash	9.31	11.96	11.49
Oxygen*	28.40	36.51	35.07
Total	100.00	100.00	100.00
Chlorine**	0.116	0.149	0.143

Air Dry Loss (%) 19.01

Forms of Sulfur, as S, (%)

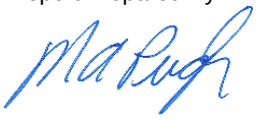
Sulfate		
Pyritic		
Organic		
Total	0.120	0.154

Water Soluble Alkalies (%)

Na2O	0.090	0.116
K2O	0.284	0.365

Lb. Alkali Oxide/MM Btu = 1.36
Lb. Ash/MM Btu= 16.35
Lb. SO2/MM Btu= 0.421
Lb. Cl/MM Btu= 0.20
F-Factor(dry),DSCF/MM Btu= 9,890

Report Prepared By:



Mark A. Pugh
Fuel Laboratory Manager

* Oxygen by difference
** Not usually reported as part of the ultimate analysis.

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HAZEN

Hazen research Inc.
4601 Indiana St. Golden Co. 80403
Tel: (303) 279 - 4501
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SAMPLE SUBMITTAL FORM

Sample Identification **BOILER FUEL FEED** Date 8-5-19

- X Ultimate, Proximate, & BTU
- ____ Ultimate
- ____ Proximate
- ____ Moisture
- ____ Ash
- ____ Sulfur
- ____ Calorific Value. BTU / lb
- X Chlorine
- ____ Elemental Analysis of ash (Si, A1, Ti, Fe, Ca, Mg, Na, K, P, S as oxides)
- X Chlorine in ash
- X Carbon Dioxide in ash
- ____ Fusion temperatures of ash (oxidizing & reducing)
- X Water soluble alkalis (Na2O & K2O)
- ____ Water soluble calcium (CaO)
- X Alkali, Lbs / MMBTU (Need Na2O & K2O in ash If Elemental is not run)
- ____ Sodium in ash (Na2O)
- ____ Potassium in ash (K2O)

Submit samples to:

Hazen research, Inc.
Attn: Gerard H Cunningham
4601 Indiana St.
Golden, Colorado 80403

Reports & Billing to:

Colmac Energy, Inc.
Paula Bates
Po Box 758
Mecca, Ca. 92254- 0758